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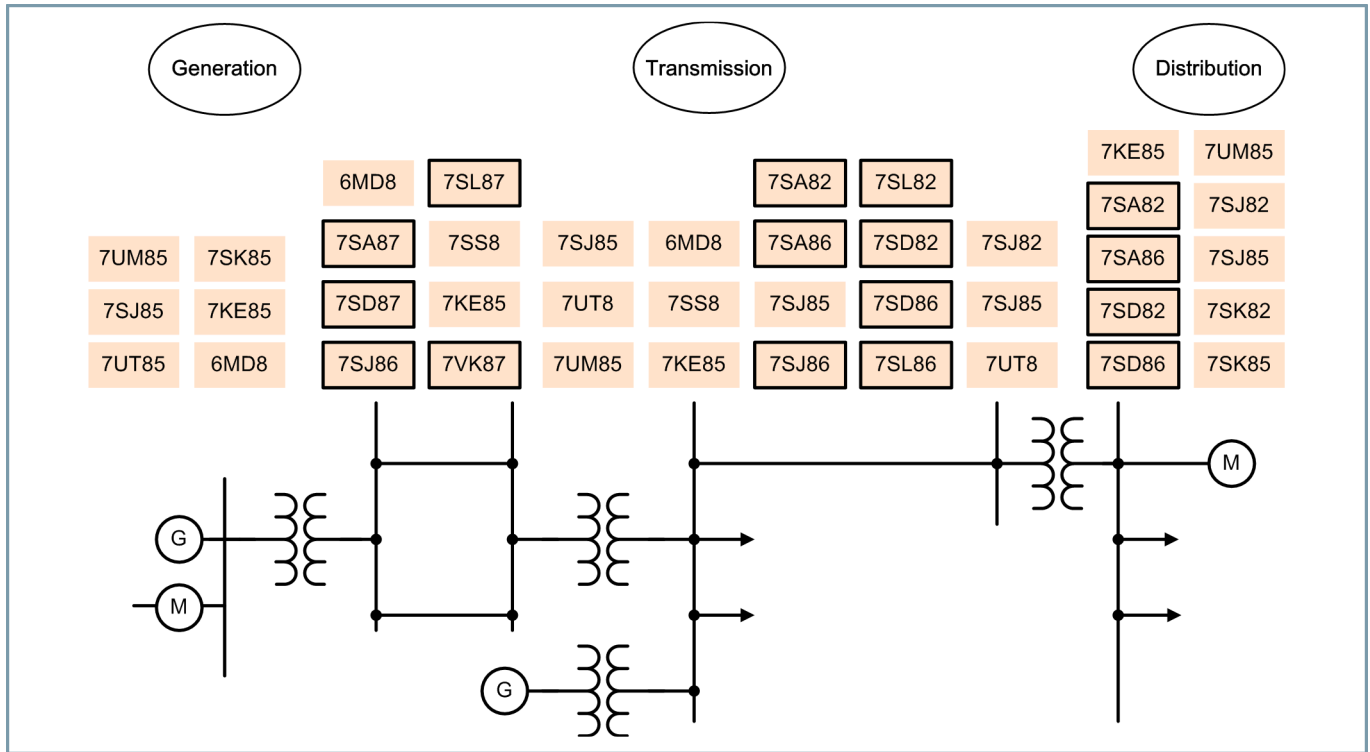


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Line Protection

SIPROTEC 5 Devices and Fields of Application

Line Protection – SIPROTEC 7SA8, 7SD8, 7SL8, 7VK8, 7SJ86



[dw_LineProt_anwendung, 2, en_US]

Figure 2.5/1 Fields of application of the SIPROTEC 5 devices

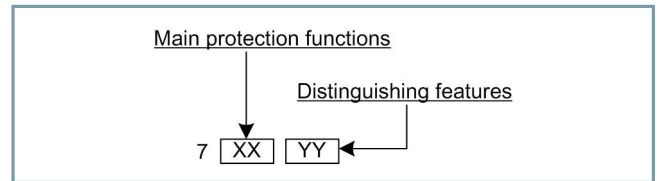
SIPROTEC 7SA8, 7SD8, 7SL8, 7VK8, 7SJ86

SIPROTEC 5 line protection devices protect overhead lines and cables on all voltage levels with highest selectivity possible. The large number of protective and automatic functions available permits their utilization in all areas of line protection. The devices contain all important auxiliary functions that are necessary today for safe network operation. This includes control, measurement and monitoring functions. The large number of communication interfaces and communication protocols satisfies the requirements of communication-based selective protection and of automated operation. Commissioning and maintenance work can be completed safely, quickly and thus cost-effectively with high-performance test functions. Their modular structure permits SIPROTEC 5 line protection devices always to be adapted flexibly to the individual requirements.

Features

The device types are defined by their main protection functions and by essential differentiating characteristics. For devices with flexible configurability of the hardware quantity structure, you can select various standard variants when ordering. Expandability through supplemental modules allows for individual adaptation to specific applications such as more analog channels for breaker-and-a-half technology, or more binary contacts (see "Overview of the standard variants").

Definition of the device types by their designation



[dw_device_typ, 1, en_US]

7	XX	YY	
Main protection			
7	SA		Distance protection
7	SD		Differential protection
7	SL		Distance and differential protection
7	SJ		Overcurrent protection
7	VK		Circuit-breaker management
Essential differentiating characteristics			
7		82	<ul style="list-style-type: none"> exclusively 3-pole tripping two hardware variants available
7		86	<ul style="list-style-type: none"> exclusively 3-pole tripping hardware quantity structure flexibly configurable
7		87	<ul style="list-style-type: none"> 1-pole and 3-pole tripping hardware quantity structure flexibly configurable

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Type identification	7SA82	7SA86	7SA87	7SD82	7SD86	7SD87	7SL82	7SL86	7SL87	7VK87	7SJ86
Distance protection	■	■	■	■			■	■	■		
Differential protection				■	■	■	■	■	■		
Overcurrent protection for lines	■	■	■	■	■	■	■	■	■		■
Circuit-breaker management										■	
3-pole trip command	■	■		■	■		■	■			■
1-pole/3-pole trip command			■			■			■	■	
Flexibly configurable hardware		■	■		■	■		■	■	■	■

Table 2.5/1 Essential differentiating characteristics of the main protection types

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2.5

SIPROTEC 5 Devices and Fields of Application

Differential and Distance Protection – SIPROTEC 7SL87

Description

The combined SIPROTEC 7SL87 line differential and distance protection has specifically been designed for the protection of lines. With its modular structure, flexibility and the powerful DIGSI 5 engineering tool, SIPROTEC 7SL87 offers future-oriented system solutions with high investment security and low operating costs.

Main function	Differential and distance protection
Tripping	1-pole and 3-pole, minimum tripping time: 9 ms
Inputs and outputs	12 predefined standard variants with 4/4 or 8/8 current/voltage transformers, 5 to 31 binary inputs, 8 to 46 binary outputs
Hardware flexibility	Flexibly adjustable I/O quantity structure within the scope of the SIPROTEC 5 modular system
Housing width	1/3 × 19" to 2/1 × 19"

Functions

DIGSI 5 permits all functions to be configured and combined as required.

- Minimum tripping time: 9 ms
- Main protection function is differential protection with adaptive algorithm for maximum sensitivity and stability even with the most different transformer errors, current-transformer saturation and capacitive charging currents
- Several distance-protection functions as backup protection or 2nd main protection for selection: Classic, reactance method (RMD), impedance protection for transformers
- Directional backup protection and various additional functions
- Adaptive power-swing blocking, out-of-step protection
- Detection of current-transformer saturation for fast tripping with high accuracy
- Arc protection
- Reactive power-undervoltage protection (QU protection)
- Detection of current and voltage signals up to the 50th harmonic with high accuracy for selected protection functions (such as thermal overload protection) and operational measured values
- 1-/3-pole automatic reclosing function
- Control, synchrocheck and switchgear interlocking protection
- Graphical logic editor to create powerful automation functions in the device
- Single line representation in small or large display
- Integrated electrical Ethernet RJ45 for DIGSI 5 and IEC 61850 (reporting and GOOSE)
- Up to 4 optional pluggable communication modules, usable for different and redundant protocols (IEC 61850, IEC 60870-5-103, IEC 60870-5-104, Modbus TCP, DNP3 (serial and TCP))
- Serial protection data communication via optical fibers, two-wire connections and communication networks (IEEE C37.94,



[SIP5_GD_W3, 1, --]

Figure 2.8/6 SIPROTEC 7SL87

- and others), including automatic switchover between ring and chain topology
- Redundancy protocols PRP and HSR
- Cyber security in accordance with NERC CIP and BDWE White-paper requirements
- Phasor measurement unit (PMU) for synchrophasor measured values and IEEE C37.118 protocol
- Time synchronization using IEEE 1588
- Powerful fault recording (buffer for a max. record time of 80 s at 8 kHz or 320 s at 2 kHz)
- Auxiliary functions for simple tests and commissioning
- Flexibly adjustable I/O quantity structure within the scope of the SIPROTEC 5 modular system

Applications

- Line protection for all voltage levels with 1-pole and 3-pole tripping
- Phase-selective protection of overhead lines and cables with single-ended and multi-ended infeed of all lengths with up to 6 line ends
- Also used in switchgear with breaker-and-a-half configuration
- Transformers and compensating coils in the protection zone
- Detection of ground faults in isolated or arc-suppression-coil-ground power systems in star, ring, or meshed arrangement
- Protection data communication over different distances and physical media, such as optical fiber, two-wire connections, and communication networks
- Phasor measurement unit (PMU).

Application templates

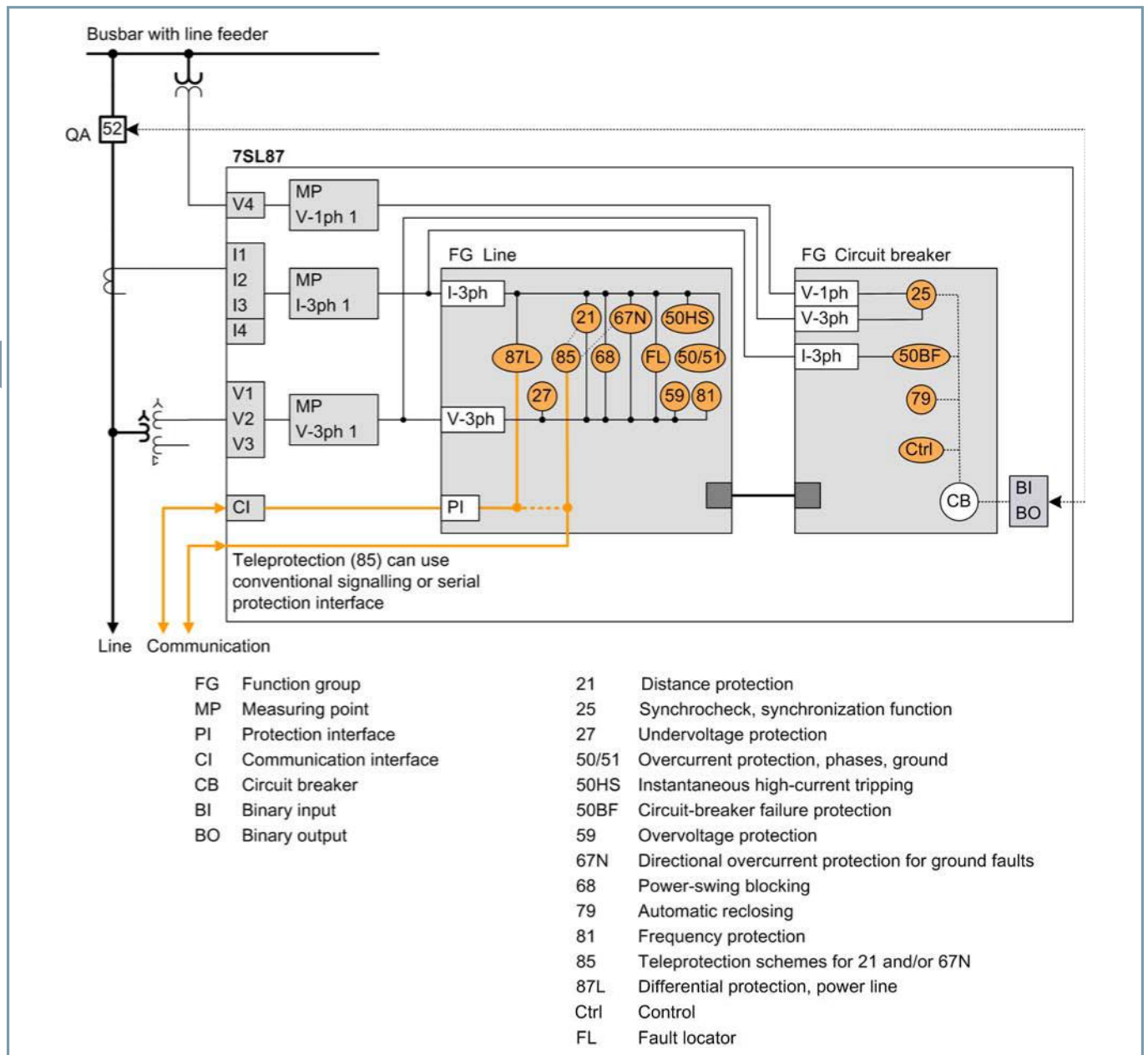
Application templates are available in DIGSI for standard applications. They comprise all basic configurations and default settings.

SIPROTEC 5 Devices and Fields of Application

Differential and Distance Protection – SIPROTEC 7SL87

The following application templates are available:

- Basic differential and distance protection
- Differential and distance protection with RMD for overhead line in grounded systems
- Differential and distance protection with RMD for overhead line in grounded systems for applications with breaker-and-a-half schemes.

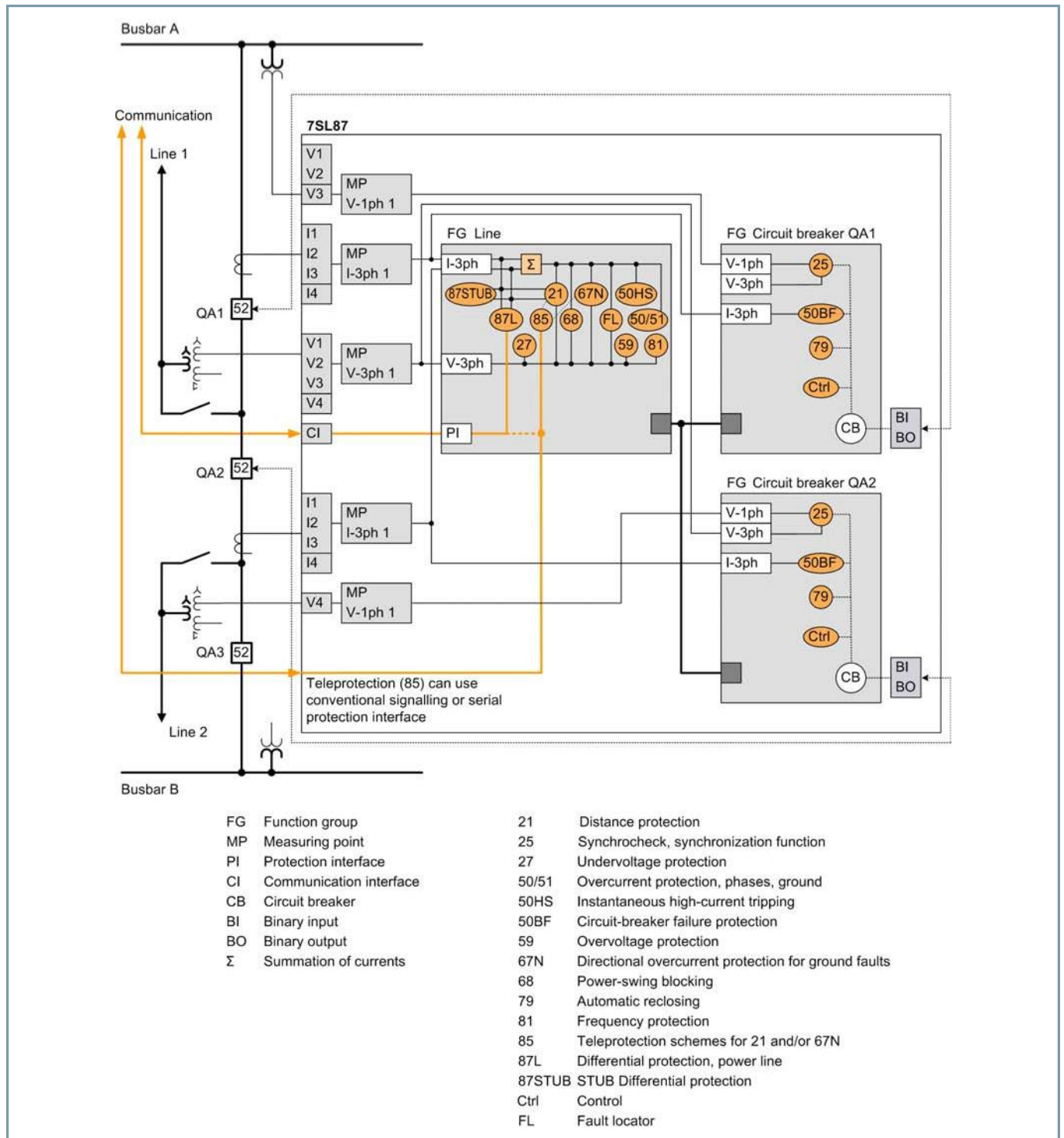


[dw_7SL87_Ltg, 1, en_US]

Figure 2.8/7 Application example: Combined line differential and distance protection for overhead line

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Differential and Distance Protection – SIPROTEC 7SL87



[dw_7SL87_1-5LS, 1, en_US]

Figure 2.8/8 Application example: Combined line differential and distance protection for overhead line with breaker-and-a-half scheme

SIPROTEC 5 Devices and Fields of Application

Differential and Distance Protection – SIPROTEC 7SL87

Functions, application templates

ANSI	Functions	Abbr.	Available	Template		
				1	2	3
	Protection functions for 3-pole tripping	3-pole	■	■	■	■
	Protection functions for 1-pole tripping	1-pole	■	■	■	■
	Hardware quantity structure expandable	I/O	■	■	■	■
21/21N	Distance protection	Z<, V< /I>/∠(V,I)	■	■	■	■
21T	Impedance protection for transformers	Z<	■			
87L	Line differential protection for 2 line ends	ΔI	■	■	■	■
87L	Line differential protection for 3 to 6 line ends (dependent on Significant properties)	ΔI	■	■	■	■
25	Synchrocheck, synchronizing function	Sync	■		■	■
27	Undervoltage protection: "3-phase" or "pos.seq. V1" or "universal Vx"	V<	■			
	Undervoltage-controlled reactive power protection	Q>/V<	■			
32, 37	Power protection active/reactive power	P<>, Q<>	■			
37	Undercurrent	I<	■			
38	Temperature Supervision	θ>	■			
46	Negative sequence overcurrent protection with direction	I2>, ∠(V2,I2)	■			
47	Overvoltage protection, negative-sequence system	V2>	■			
49	Thermal overload protection	θ, I ² t	■		■	■
50/51 TD	Overcurrent protection, phases	I>	■	■	■	■
50N/ 51N TD	Overcurrent protection, ground	IN>	■	■	■	■
50HS	High speed instantaneous overcurrent protection	I>>>	■	■	■	■
	Instantaneous tripping at switch onto fault	SOTF	■			
50N/ 51N TD	Overcurrent protection, 1-phase	IN>	■			
50Ns/ 51Ns	Sensitive ground-current protection for systems with resonant or isolated neutral	INs>	■			
	Intermittent ground fault protection	lie>	■			
50BF	Circuit-breaker failure protection, 1-/3-pole	CBFP	■		■	■
51V	Voltage dependent overcurrent protection	t=f(I,V)	■			
59, 59N	Overvoltage protection: "3-phase" or "zero seq. V0" or "pos.seq. V1" or "universal Vx"	V>	■			
67	Directional overcurrent protection, phases	I>, ∠(V,I)	■			
67N	Directional overcurrent protection for ground faults in grounded systems	IN>, ∠(V,I)	■		■	■
67Ns	Dir. sensitive ground-fault detection for systems with resonant or isolated neutral incl. a) 3I0>, b) V0>, c) Cos-/SinPhi, d) Transient fct., e) Phi(V,I), f) admittance		■			
	Directional intermittent ground fault protection	lie dir>	■			
68	Power-swing blocking	ΔZ/Δt	■		■	■
74TC	Trip circuit supervision	TCS	■			
78	Out-of-step protection	ΔZ/Δt	■			
79	Automatic reclosing, 1-/3-pole	AR	■		■	■
81	Frequency protection: "f>" or "f<" or "df/dt"	f>,<; df/dt>,<	■			
85/21	Teleprotection for distance protection		■	■	■	■
85/27	Weak or no infeed: Echo and Tripping	WI	■	■	■	■
85/67N	Teleprotection for directional ground fault protection		■	■	■	■
86	Lockout		■			

SIPROTEC 5 Devices and Fields of Application

Differential and Distance Protection – SIPROTEC 7SL87

ANSI	Functions	Abbr.	Available	Template		
				1	2	3
87N T	Restricted ground-fault protection	Δ IN	■			
87L/ 87T	Option for line differential protection: including power transformer	Δ I	■			
	Option for line differential protection:charging-current compensation	Δ I	■			
	Broken-wire detection for differential protection		■			
87 STUB	STUB Differential protection (for one-and-half circuit-breaker applications)		■			■
90V	Automatic voltage control for 2 winding transformer		■			
90V	Automatic voltage control for 3 winding transformer		■			
90V	Automatic voltage control for grid coupling transformer		■			
FL	Fault locator, single-ended measurement	FL-one	■	■	■	■
PMU	Synchrophasor measurement (1 PMU can be used for max. 8 voltages and 8 currents)	PMU	■			
AFD	Arc-protection (only with plug-in module ARC-CD-3FO)		■			
	Measured values, standard		■	■	■	■
	Measured values, extended: Min, Max, Avg		■			
	Switching statistic counters		■	■	■	■
	Circuit breaker wear monitoring	Σ Ix, I ² t, 2P	■			
	CFC (Standard, Control)		■	■	■	■
	CFC arithmetic		■			
	Switching sequences function		■			
	Inrush current detection		■			
	External trip initiation		■	■	■	■
	Control		■	■	■	■
	Fault recording of analog and binary signals		■	■	■	■
	Monitoring and supervision		■	■	■	■
	Protection interface, serial		■	■	■	■
	Circuit Breaker		■	■	■	■
	Disconnecter		■			■
	Region France: Overload protection for lines and cables 'PSL-PSC'		■			
	Region France: Overcurrent protection 'MAXI-L'		■			
	Region France: Net decoupling protection 'PDA'		■			
	Region France: Overload protection for transformers		■			
Function-points class:				0	225	400
The configuration and function points for your application can be ascertained in the SIPROTEC 5 order configurator under: www.siemens.com/siprotec						

2.8

Table 2.8/3 SIPROTEC 7SL87 - Functions and application templates

- 1 DIFF/DIS Basic
- 2 DIFF/DIS RMD overhead line, solid grounded neutral point
- 3 DIFF/DIS RMD overhead line, 1.5 CB